

Customer Collaborative January, 2007

Financial Overview through November 30, 2006



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Financial Overview through November 30, 2006

- Based on November 2006 actuals, we are on course with expectations presented in the FY 2007 Start of Year (SOY) budget.
- FCRPS Modified Net Revenue (MNR) target is \$50 million to \$150 million. Accounting results through November 30, 2006 show actual FCRPS MNR of -\$10 million.
- Compared to the prior fiscal year FY2006, the current fiscal year FCRPS Net Revenues are down \$110 million as of November 30, 2006. The primary drivers behind this change are:
 - Due to less favorable hydro conditions, Operating Revenues are down by \$50 million and Power Purchase Expense increased by \$27 million.
 - Exchange and Settlement Expense increased by \$53 million, predominately driven by Slice Settlement expense.
- Despite being behind FY 2006 results as of November 30th, BPA remains on track with the FY 2007 financial targets. This is due to:
 - FY 2007 targets that are well below the record-setting actual results of FY 2006.
 - Current January-through-July water condition forecasts indicate an average water year.



- Power Services MNR in the SOY budget is \$104 million. Accounting results through November 30, 2006 show actual Power MNR of -\$29 million.
 - Power Services (PS) revenues through November are \$404 million, compared to the SOY target of \$2.737 billion. November revenues were slightly lower due to decreased availability of energy for discretionary sales.
 - PS total expenses (operating expenses and net interest) are \$2.609 billion in the SOY budgets. Results through October show actuals of \$433 million. Power purchase expense in November were high primarily due to low October water availability.



Customer Collaborative Financial Overview through November 30, 2006

- Transmission Services financial performance is tracking above the SOY target, primarily because total expenses are tracking slightly low. However, the performance in the first two months of the year is normally not a reliable indicator of fiscal year performance.
 - Actual Transmission Services Net Revenue through November 30, 2006 is \$19 million, compared to the SOY target of \$45 million.
 - Transmission revenues through November were \$123 million, and are on track with the SOY target of \$751 million.
 - Transmission total expenses (operating expenses and net interest) through November are \$104 million, compared to the SOY target of \$706 million.



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Financial Overview through November 30, 2006

- FCRPS Statement of Revenue and Expenses
- Power Services Statement of Revenue and Expenses
- Power Services/FCRPS Statement of Modified Net Revenue
- Transmission Services Statement of Revenue and Expenses
- Agency Services Statement of Revenue and Expenses
- Agency Services Internal Support by Department



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Financial Overview through November 30, 2006

Report ID: 0020FY07		FCRPS Summary Statement of Revenues and Expenses			Run Date/Run Time: December 12,2006/ 01:36	
Requesting BL: CORPORATE BUSINESS UNIT		Through the Month Ended November 30, 2006 as of November 30, 2006			Data Source: EPM Data Warehouse	
Unit of measure: \$ Thousands		Preliminary/ Unaudited			% of Year Lapsed = 16%	
		A	B	C	D	E <Note 3
		Actuals: FY 2006	Actuals: FYTD 2006	Target SOY0709: FY 2007	Actuals: FYTD 2007	Forecast: Qtr 1 FY 2007
Operating Revenues						
1	Gross Sales (excluding bookout adjustment) <Note 1	3,591,343	574,412	\$3,129,227	492,734	
2	Bookout adjustment to Sales <Note 1	(220,911)	(24,876)		(13,930)	
3	Miscellaneous Revenues	68,076	7,196	63,106	11,237	
4	Derivatives - Mark to Market Gain (Loss) <Note 2	(100,093)	(24,447)		(6,415)	
5	U.S. Treasury Credits	80,953	14,677	93,258	13,962	
6	Total Operating Revenues	3,419,368	546,963	3,285,591	497,588	
Operating Expenses						
	Power System Generation Resources					
	Operating Generation Resources					
7	Columbia Generating Station	228,317	33,767	263,614	49,081	
8	Bureau of Reclamation	62,570	7,078	71,654	5,339	
9	Corps of Engineers	146,683	14,725	161,519	15,146	
10	Long-term Contract Generating Projects	26,395	3,181	31,368	3,105	
11	Operating Generation Settlement Payment	17,220	2,667	16,968	2,667	
12	Non-Operating Generation	4,092	286	5,600	747	
13	Gross Contracted Power Purchases and Augmentation Power Purch <Note 1	719,968	110,515	288,124	83,259	
14	Bookout Adjustment to Power Purchases <Note 1	(220,911)	(24,876)		(13,930)	
15	Exchanges & Settlements	156,167	23,536	336,699	76,444	
16	Renewable and Conservation Generation	93,637	14,670	111,422	14,838	
17	Subtotal Power System Generation Resources	1,234,138	185,549	1,286,968	236,696	
18	Power Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4	43,131	6,120	48,300	7,130	
19	Power Services Non-Generation Operations	50,151	7,712	63,690	9,746	
20	Transmission Operations	83,946	12,270	100,087	12,984	
21	Transmission Maintenance	88,996	11,530	99,517	13,217	
22	Transmission Engineering	13,253	319	16,332	1,403	
23	Trans Services Transmission Acquisition and Ancillary Services - (3rd Party) <Note 4, 5	13,627	1,356	22,458	1,834	
24	Transmission Reimbursables	24,056	2,726	10,000	1,335	
25	Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	165,939	8,666	170,865	14,535	
	BPA Internal Support					
26	Additional Post-Retirement Contribution	23,200	3,867	21,100	3,517	
27	Agency Services G&A	120,519	12,497	98,086	11,679	
28	Other Income, Expenses & Adjustments	(5,056)	(75)	1,800	(186)	
29	Non-Federal Debt Service <Note 5	337,627	55,227	409,231	58,707	
30	Depreciation & Amortization <Note 5	353,236	57,717	367,423	59,619	
31	Total Operating Expenses	2,546,763	365,481	2,715,858	432,216	
32	Net Operating Revenues (Expenses)	872,605	181,483	569,733	65,372	
Interest Expense						
33	Interest	290,057	50,260	265,217	44,867	
34	AFUDC	(28,514)	(3,164)	(17,567)	(2,871)	
35	Net Interest Expense	261,543	47,096	247,650	41,995	
36	Net Revenues (Expenses) from Continuing Operations	611,062	134,387	322,083	23,377	
37	Net Revenues (Expenses)	\$611,062	\$134,387	\$322,083	\$23,377	

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments

The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices.

These uncertainties among other factors may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.

<4 The consolidated FCRPS Statement reduces reported Revenues and Expenses where between business line transactions occur, the most significant of which are for Transmission Acquisition and Ancillary Services.

<5 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case, budget and forecast data.

Customer Collaborative

Financial Overview through November 30, 2006

Report ID: 0021FY07	Power Services Summary Statement of Revenues and Expenses Through the Month Ended November 30, 2006 as of November 30, 2006	Run Date/Time: December 11, 2006 13:23 Data Source: EPM Data Warehouse
Requesting BL: POWER	Preliminary/ Unaudited	% of Year Lapsed = 16%
Unit of measure: \$ Thousands		

	A	B	C	D	E <Note 3
	Actuals: FY 2006	Actuals: FYTD 2006	Target SOY0709: FY 2007	Actuals: FYTD 2007	Forecast: Qtr 1 FY 2007
Operating Revenues					
1 Gross Sales (excluding bookout adjustment) <Note 1	2,986,019	480,885	2,534,834	393,308	
2 Bookout adjustment to Sales <Note 1	(220,911)	(24,876)		(13,930)	
3 Miscellaneous Revenues	32,269	3,742	32,341	5,391	
4 Inter-Business Unit	75,423	11,933	76,131	12,156	
5 Derivatives - Mark to Market Gain (Loss) <Note 2	(100,093)	(24,447)		(6,415)	
6 U.S. Treasury Credits	80,953	14,677	93,258	13,962	
7 Total Operating Revenues	2,853,659	461,914	2,736,564	404,472	
Operating Expenses					
Power System Generation Resources					
Operating Generation Resources					
8 Columbia Generating Station	228,317	33,767	263,614	49,081	
9 Bureau of Reclamation	62,570	7,078	71,654	5,339	
10 Corps of Engineers	146,683	14,725	161,519	15,146	
11 Long-term Contract Generating Projects	26,395	3,181	31,368	3,105	
12 Operating Generation Settlement Payment	17,220	2,667	16,968	2,667	
13 Non-Operating Generation	4,092	286	5,600	747	
14 Gross Contracted Power Purchases and Aug Power Purchases <Note 1	719,968	110,515	288,124	83,259	
15 Bookout Adjustment to Power Purchases <Note 1	(220,911)	(24,876)		(13,930)	
16 Exchanges and Settlements	156,167	23,536	336,699	76,144	
17 Renewable and Conservation Generation	93,672	14,670	111,422	14,839	
18 Subtotal Power System Generation Resources	1,234,173	185,549	1,286,968	236,698	
19 Power Services Transmission Acquisition and Ancillary Services	184,783	24,311	172,884	25,119	
20 Power Non-Generation Operations	50,309	7,712	63,704	9,747	
21 Fish and Wildlife/USF&W/Planning Council/Environmental Requirements	166,496	8,666	171,185	14,556	
BPA Internal Support					
22 Additional Post-Retirement Contribution	11,600	1,933	10,550	1,758	
23 Agency Services G&A	57,276	5,652	43,831	5,519	
24 Other Income, Expenses & Adjustments	(3,210)	(5)	1,800	(175)	
25 Non-Federal Debt Service	508,632	77,358	515,242	83,233	
26 Depreciation & Amortization	181,878	29,207	189,716	30,213	
27 Total Operating Expenses	2,391,937	340,384	2,455,880	406,667	
28 Net Operating Revenues (Expenses)	461,722	121,530	280,684	(2,195)	
Interest Expense					
29 Interest	176,923	30,961	162,346	27,767	
30 AFUDC	(19,313)	(1,333)	(8,800)	(1,283)	
31 Net Interest Expense	157,609	29,627	153,546	26,484	
32 Net Revenues (Expenses) from Continuing Operations	304,113	91,903	127,138	(28,679)	
33 Net Revenues (Expenses)	\$304,113	\$91,903	\$127,138	(\$28,679)	

<1 For BPA management reports, Gross Sales and Purchase Power are shown separated from the power bookout adjustment (EITF 03-11, effective as of Oct 1, 2003) to provide a better picture of our gross sales and gross purchase power.

<2 This is an "accounting only" (no cash impact) adjustment representing the mark-to-market (MTM) adjustment required by SFAS 133, as amended, for identified derivative instruments. The MTM adjustment is excluded in calculating Modified Net Revenues for rate setting purposes.

<3 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.



Customer Collaborative

Financial Overview through November 30, 2006

Report ID: 0022FY07

Requesting BL: CORPORATE BUSINESS UNIT

Unit of measure: \$ Thousands

Schedule of Net Revenue (Expense) to Modified Net Revenue

Through the Month Ended November 30, 2006 as of November 30, 2006

Preliminary/ Unaudited

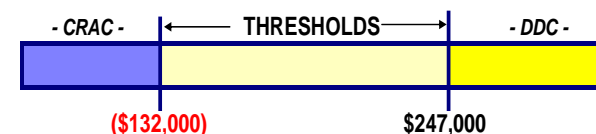
Run Date/Time: December 11, 2006 01:40

Data Source: EPM Data Warehouse

% of Year Lapsed = 16%

	A	B	C	D
	Actuals: FY 2000 to FY 2006	Forecast: Current Qtr FY 2007	Forecast: Accumulated MNR FY 2000 to FY 2007 (A) + (B)	Actuals: FYTD 2007
Power Business Line (PBL)				
1 Power Net Revenue (Expense)	\$979,603			(\$28,679)
Power Modified Net Revenue Adjustments:				
2 SFAS 133 Adjustments (MTM)	56,960			(6,415)
3 EN Debt Adjustments	(944,263)			(6,462)
4 Power Modified Net Revenue Adjustments <Note 1	(1,001,222)			(47)
5 Power Modified Net Revenue <Note 2	(\$21,620)			(\$28,726)

6 **Threshold Amounts for FY 2008 Rates based on AMNR from FY 2000 through 2007:** <Note 3



7 FCRPS Modified Net Revenue <Note 1	\$112,515	\$	\$112,515	(\$9,581)
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<1 Consistent with the General Rate Schedule Provisions, the Modified Net Revenue (MNR) is an adjustment to Net Revenues for the purpose of calculating the rate case Cost Recovery Adjustment Clause (CRAC). The MNR excludes the impact of SFAS 133 transactions (Accounting for Derivative Instruments and Hedging Activities). The MNR also excludes the Energy Northwest (EN) debt service expenses actual (or forecasted) amounts and includes the rate case amounts for EN debt service, thus excluding the effect of debt refinancing from BPA's cost recovery clause.

<2 The final CRAC and DDC levels are set in August and are based on the 3rd Quarter forecast of PBL MNR; however, the PBL MNR forecast used in the August AMNR calculation may include adjustments to reflect events that occur subsequent to the 3rd Quarter forecast.

<3 Initial Threshold amounts are established in the 2007 Final Power Rate Proposal General Rate Schedule Provisions and finalized in August after determining the actual level of customer participation in the Flexible PF program.



Customer Collaborative

Financial Overview through November 30, 2006

Report ID: 0023FY07 **Transmission Services Summary Statement of Revenues and Expenses** Run Date/Time: December 11, 2006/01:41
 Requesting BL: TRANSMISSION BUSINESS UNIT Through the Month Ended November 30, 2006 as of November 30, 2006 Data Source: EPM Data Warehouse
 Unit of Measure: \$ Thousands Preliminary/ Unaudited % of Year Lapsed = 16%

	A	B	C	D	E	F <Note 1
	Actuals: FY 2006	Actuals: FYTD 2006	Rate Case Forecast: FY 2007	Target: SOY0709 FY 2007	Actuals: FYTD 2007	Forecast: Quarter1 FY 2007
Operating Revenues						
1 Sales	605,324	93,528	598,433	594,393	99,426	
2 Miscellaneous Revenues	35,808	3,454	28,795	30,765	5,847	
3 Inter-Business Unit Revenues	143,207	18,192	109,773	126,201	18,018	
4 Total Operating Revenues	784,339	115,173	737,001	751,359	123,291	
Operating Expenses						
5 Transmission Operations	83,946	12,270	100,367	100,087	12,984	
6 Transmission Maintenance	88,996	11,530	84,965	99,518	13,217	
7 Transmission Engineering	13,719	319	16,221	16,332	1,403	
8 Trans Services Transmission Acquisition and Ancillary Services <Note 2	88,584	13,289	93,457	95,590	13,990	
9 Transmission Reimbursables	24,056	2,726		10,000	1,335	
BPA Internal Support						
10 Additional Post-Retirement Contribution	11,600	1,933	10,550	10,550	1,758	
11 Agency Services G&A	63,402	6,845	58,482	54,255	6,161	
12 Other Income, Expenses & Adjustments	(1,201)	42			8	
13 Non-Federal Debt Service <Note 2	5,770	132		5,873	1,367	
14 Depreciation & Amortization <Note 2	171,359	28,509	207,517	177,707	29,405	
15 Total Operating Expenses	550,231	77,595	571,559	569,912	81,629	
16 Net Operating Revenues (Expenses)	234,108	37,579	165,442	181,447	41,662	
Interest Expense						
17 Interest	145,961	24,771	182,944	145,696	24,118	
18 AFUDC	(9,201)	(1,736)	(11,516)	(8,767)	(1,418)	
19 Net Interest Expense	136,761	23,035	171,428	136,929	22,700	
20 Net Revenues (Expenses) from Continuing Operations	97,347	14,544	(5,986)	44,518	18,962	
21 Net Revenues (Expenses)	\$97,347	\$14,544	(\$5,986)	\$44,518	\$18,962	

- <1 Although the forecasts in this report are presented as point estimates, BPA operates a hydro-based system that encounters much uncertainty regarding water supply and wholesale market prices. These uncertainties, among other factors, may result in large range swings +/- impacting the final results in revenues, expenses, and cash reserves.
- <2 Beginning in FY 2004, consolidated actuals reflect the inclusion of transactions associated with a Variable Interest Entity (VIES), which is in accordance with the FASB Interpretation No. 46 (FIN 46) that is effective as of December, 2003. VIES information is not included in rate case, budget and forecast data.



Customer Collaborative

Financial Overview through November 30, 2006

Report ID: 0024FY07				Agency Services Statement of Revenues and Expenses - Project Distributions					Run Date/Time: December 11, 2006 01:41				
Data Source: PS Production				Through the Month Ended November 30, 2006									
UOM: \$ Thousands (\$ 000)				Preliminary/ Unaudited					% of Year Lapsed = 16%				
				A	B	C	D	E	F	G	H	I	
				TARGET: SOY	ACTUALS: FYTD	% FYTD / SOY (B/A)	AGENCY SERVICES POWER DISTRIB	AGENCY SERVICES TRANS DISTRIB	ACTUALS: FYTD CORPT BALANCE	POWER SERVICES EXPENSE	TRANS SERVICES EXPENSE	TRANS SERVICES CAPITAL	
Operating Revenues													
Revenues				\$	\$				\$				
Operating Expenses													
Agency Services General and Administrative													
Executive	0001526	XXZA		7,981	1,720	22%	(860)	(860)		860	568	292	
Bonneville Enterprise System	0004658	XXZB		5,455	709	13%	(171)	(400)	()	213	497		
Security	0004657	XXZC		6,575	906	14%	(212)	(694)		212	458	236	
Legal	0001528	XXZD		2,177	29	1%	(14)	(14)	()	14	9	5	
Human Resources	0005116	XXZE		13,274	1,299	10%	(304)	(995)		304	657	338	
Finance	0001527	XXZF		11,844	1,769	15%	(884)	(884)		884	584	301	
Safety	0004656	XXZG		2,204	275	12%	(30)	(245)		30	161	83	
IT Admin and System Policy	0004824	XXZJ		1,954	311	16%	(156)	(156)		156	103	53	
IT Infrastructure	0004807	XXZL		40,236	4,517	11%	(1,489)	(2,815)		1,563	1,950	1,004	
Cross Agency IT Projects	0004942	XXZM			24		(12)	(12)	()	12	8	4	
Workplace Services	0005023	XXZN		17,601	1,606	9%	(681)	(918)		681	611	315	
Public Affairs Office	0005015	XXZP		8,481	916	11%	(458)	(458)		458	302	156	
GSA Delegated Facilities Work <Note 2	0005028	XXZR		4,585	111	2%				272	149	77	
Maintenance Reserves held at Agency < Note 4					(386)								
Workplace Services for Trans Services	0005024	XXZW		1,779	334	19%		(334)			50	284	
Workplace Services for Power Services	0005026	XXZV		298	11	4%	(11)			11			
Agency Services Business Support													
Industry Restructuring	0004676	XXZH		4,096	292	7%	(117)	(175)		117	175		
Risk Management	0004729	XXZI		3,249	377	12%	(264)	(113)		264	75	38	
Agency IT Proj for Power Services	0004822	XXZK		5,334	771	14%	(771)			739			
Agency IT Proj for Trans Services	0004823	XXZK		5,334	416	8%		(416)	()		416		
Supply Chain Administration	0005122	XXZO		1,388	232	17%	(31)	(201)		31	201		
Supply Chain Purchasing Services	0005123	XXZO		2,284	328	14%	(246)	(83)		246	55	28	
Technology Innovation Office	0005019	XXZT		848	98	12%	(49)	(49)	()	49	49		
Billing and Metering	0005119	XXZX		4,019	435	11%	(218)	(218)		218	218		
Contracting and Forecasting Services	0005120	XXZY		3,614	417	12%	(243)	(174)		243	174		
Projects Prior to FY 2007 (Should be zero dollars)					60				60				
Total Agency Services Projects <Note 1 Balance Column				154,609	17,964	12%	(7,221)	(10,213)	60	7,576	7,468	3,213	
Bad Debt Expense													
Other Income, Expense, and Adjustments				(7,865)	(72)	199%			(72)				
Non-Federal Debt Service				(111,884)	(25,893)	177%			(25,893)				
Depreciation & Amortization													
Total Operating Expenses				34,860	(8,002)	-23%			(25,905)				
Net Operating Revenues (Expenses)				(34,860)	8,002	223%			25,905				
Interest Expense													
Interest													
Appropriated													
Capitalization Adjustment													
Gross Bond Interest Expense													
Interest Earned on BPA Fund													
Debt Reassignment Interest				(42,825)	(7,018)	184%			(7,018)				
AFUDC					(171)				(171)				
Net Interest Expense				(42,825)	(7,189)	183%			(7,189)				
Net Revenue (Expense)				\$7,965	\$15,191	191%			33,094				

<1 Any balance is due to (OVER)/UNDER-CLEARED Projects

<2 GSA Delegated Facilities are posted as actually incurred (Column B), but distributed according to the projected budget (Column D)



Customer Collaborative

Financial Overview through November 30, 2006

Report ID: 0028FY07

Requesting BL: CORPORATE BUSINESS UNIT

UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary

Through the Month Ended November 30, 2006

Preliminary/Unaudited

Run Date/Time: December 12, 2006 15:26

Data Source: EPM Data Warehouse

% of Year Lapsed = 16%

		A	B	C	D	E					F	G	H	I
		CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES							
		FY 2007 SOY Budget	FY 2007 YTD ACTUALS	FY 2007 SOY Budget	PBL FY 2007 YTD ACTUALS	TBL FY 2007 YTD ACTUALS	FY 2007 SOY Budget		FY 2007 Nov ACTUALS		FY 2007 YTD ACTUALS	Column (J) FYTD to (G) SOY Budget		
TIER 1 Corporate Department Expenses														
1	A Executive Office	\$961	\$165	\$	\$	\$	\$961		\$75		\$165		17%	
2	D Deputy Administrator	\$14,632	\$1,796	\$10,842	\$1,205	\$	\$25,474		\$1,165		\$3,001		12%	
3	F Finance Office	\$11,942	\$1,777	\$9,400	\$206	\$47	\$21,342		\$987		\$2,030		10%	
4	- Debt Service, Depreciation & Amortization, Interest	(\$154,709)	(\$33,082)	\$663,771	\$56,697	\$52,393	\$509,062		\$38,592		\$76,008		15%	
5	G Planning and Governance	\$14,157	\$1,481	\$	\$	\$7	\$14,157		\$602		\$1,488		11%	
6	N Internal Business Services	\$44,105	\$4,532	\$21,263	\$	\$2,665	\$65,368		\$4,424		\$7,196		11%	
7	J Information Technology	\$58,313	\$6,568	\$	\$	\$4	\$58,313		\$3,647		\$6,571		11%	
8	K Chief Operating Officer <Note 1	\$8,064	\$1,191	\$51,365	\$5,647	\$1	\$59,429		\$6,847		\$6,839		12%	
9	- Power Purchases, Debt Service	\$	\$	\$41,203	\$7,031	\$	\$41,203		\$3,601		\$7,031		17%	
10	- Environment Fish and Wildlife - KE	\$	(\$4)	\$164,060	\$13,226	\$612	\$164,060		\$13,858		\$13,835		8%	
11	L General Counsel	\$2,437	\$85	\$5,694	\$404	\$416	\$8,131		\$779		\$906		11%	
12	Total Corporate Departments	(\$100)	(\$15,491)	\$967,598	\$84,417	\$56,145	\$967,498		\$74,578		\$125,070		13%	
Total Agency Services Dept. Cross-walked to Functional Distributions <Note 2														
13	LESS: Debt Service, Depreciation, Amortization, Interest charged to F	(\$154,709)	(\$33,082)											
14	LESS: Accounting Adjustments charged to All Agency Services Depts		\$											
15	Total Corpt Department Expenses in Corpt Function Distribution Pool	\$154,609	\$17,591											
16	ADD: Dept X Accounting Adjustments included in Agency Services Distributions		\$51											
17	ADD: Dept. P & T Charges included in Agency Services Distributions		(\$)											
18	Total Agency Services Distributions	\$154,609	\$17,642											

<1 K Budget includes KE (Environ F&W) support for Generation and Trans functions. F Budget includes Depreciation, Interest and Debt Service. These KE and F activities are shown separately.

<2 Agency Services Dept expenses that are not distributed as G & A are subtracted; Non-Corpt Depts expenses (such as Dept P, T and X) are added because they are part of the Agency Services function distributions.

Agency Services distributes G & A from cost pools, which are collections of project expenses. Agency Services Dept expenses are charged to Agency Services projects and to non-Agency Services projects; thus total Agency Services Dept expenses do not equate to total function distributions. Also, Agency Services function distributions include expenses from inter-business transactions.



Customer Collaborative

Financial Overview through November 30, 2006

Report ID: 0028FY07

Requesting BL: CORPORATE BUSINESS UNIT

UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary

Through the Month Ended November 30, 2006

Preliminary/Unaudited

Run Date/Time: December 12, 2006 15:26

Data Source: EPM Data Warehouse

% of Year Lapsed = 16%

	A B		C	D	E		F	G	H	I
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT				TOTAL DEPT CHARGES			
	FY 2007 SOY Budget	FY 2007 YTD ACTUALS	FY 2007 SOY Budget	PBL FY 2007 YTD ACTUALS	TBL FY 2007 YTD ACTUALS		FY 2007 SOY Budget	FY 2007 Nov ACTUALS	FY 2007 YTD ACTUALS	Column (J) FYTD to (G) SOY Budget
TIER II										
<u>Executive Office Tier II</u>										
A EXECUTIVE OFFICE	\$961	\$165	\$	\$	\$		\$961	\$75	\$165	17%
Executive Office Total Tier II	\$961	\$165	\$	\$	\$		\$961	\$75	\$165	17%
<u>Deputy Administrator Tier II</u>										
D DEPUTY ADMINISTRATOR	\$254	\$28	\$	\$	\$		\$254	\$23	\$28	11%
DB CHIEF RISK OFFICER	\$3,249	\$409	\$1,757	\$	\$		\$5,007	\$215	\$409	8%
DE TECHNOLOGY INNOVATION OFFICE	\$848	\$107	\$	\$	\$		\$848	\$62	\$107	13%
DK PUBLIC AFFAIRS	\$8,481	\$981	\$9,085	\$1,205	\$		\$17,566	\$734	\$2,186	12%
DN INTERNAL AUDIT	\$1,800	\$270	\$	\$	\$		\$1,800	\$131	\$270	15%
Dep Admin Total Tier II	\$14,632	\$1,796	\$10,842	\$1,205	\$		\$25,474	\$1,165	\$3,001	12%
<u>Finance Tier II</u>										
F FINANCE	(\$154,002)	(\$32,968)	\$670,803	\$56,698	\$52,394		\$516,801	\$38,648	\$76,123	15%
FB BUDGET PLANNING AND FORECASTING	\$1,902	\$318	\$567	\$60	\$2		\$2,469	\$185	\$381	15%
FR ACCOUNTING AND REPORTING	\$4,949	\$672	\$	\$15	\$		\$4,949	\$337	\$687	14%
FS ANALYSIS AND REQUIREMENTS	\$824	\$132	\$	\$	\$44		\$824	\$86	\$177	21%
FT TREASURY	\$3,560	\$541	\$1,800	\$130	\$		\$5,360	\$323	\$671	13%
Finance Total Tier II	(\$142,767)	(\$31,305)	\$673,170	\$56,903	\$52,440		\$530,403	\$39,579	\$78,038	15%
<u>Planning and Governance Tier II</u>										
G PLANNING AND GOVERNANCE	\$317	\$82	\$	\$	\$7		\$317	\$42	\$89	28%
GK SUPPLY CHAIN POLICY AND GOVERNANCE	\$555	\$79	\$	\$	\$		\$555	\$38	\$79	14%
GN REGULATORY AFFAIRS	\$1,396	\$119	\$	\$	\$		\$1,396	\$73	\$119	9%
GP STRATEGIC PLANNING	\$1,477	\$182	\$	\$	\$		\$1,477	\$93	\$182	12%
GR INDUSTRY RESTRUCTURING	\$3,837	\$359	\$	\$	\$		\$3,837	\$176	\$360	9%
GT SECURITY AND EMERGENCY MANAGEMENT	\$6,575	\$660	\$	\$	\$		\$6,575	\$180	\$660	10%
Planning and Governance Total Tier II	\$14,157	\$1,481	\$	\$	\$7		\$14,157	\$602	\$1,488	11%

This information has been made publicly available by BPA on January 05, 2007 and reconciles with BPA approved financial information.



Customer Collaborative

Financial Overview through November 30, 2006

Report ID: 0028FY07
 Requesting BL: CORPORATE BUSINESS UNIT
 UOM: In Thousands (\$000)

Agency Services Support - Expense Budget Summary

Through the Month Ended November 30, 2006
 Preliminary/Unaudited

Run Date/Time: December 12, 2006 15:26
 Data Source: EPM Data Warehouse
 % of Year Lapsed = 16%

	A B		C	D	E	F G H I			
	CORPT FUNCTION POOL		DIRECT PROJECT SUPPORT			TOTAL DEPT CHARGES			
	FY 2007 SOY Budget	FY 2007 YTD ACTUALS	FY 2007 SOY Budget	PBL FY 2007 YTD ACTUALS	TBL FY 2007 YTD ACTUALS	FY 2007 SOY Budget	FY 2007 Nov ACTUALS	FY 2007 YTD ACTUALS	Column (J) FYTD to (G) SOY Budget
Internal Business Services Tier II									
N INTERNAL BUSINESS SUPPORT	\$791	\$296	\$	\$	\$	\$791	\$258	\$296	37%
NB BUSINESS AND PROCESS ANALYSIS									--
NE CIVIL RIGHTS	\$634	\$88	\$	\$	\$	\$634	\$44	\$88	14%
NF SAFETY	\$2,204	\$300	\$	\$	\$	\$2,204	\$137	\$300	14%
NH HUMAN CAPITAL MANAGEMENT	\$12,640	\$1,250	\$4,200	\$	\$571	\$16,840	\$1,281	\$1,820	11%
NS SUPPLY CHAIN SERVICES	\$3,573	\$546	\$13,985	\$	\$1,701	\$17,558	\$1,240	\$2,248	13%
NW WORKPLACE SERVICES	\$24,263	\$2,052	\$3,079	\$	\$393	\$27,341	\$1,464	\$2,445	9%
Internal Business Services Total Tier II	\$44,105	\$4,532	\$21,263	\$	\$2,665	\$65,368	\$4,424	\$7,196	11%
Information Technology Tier II									
J INFORMATION TECHNOLOGY	\$1,864	\$273	\$	\$	\$	\$1,864	(\$170)	\$273	15%
JB CYBER SECURITY	\$1,147	\$200	\$	\$	\$	\$1,147	\$132	\$200	17%
JD DATA MANAGEMENT & INTEGRATION	\$7,518	\$630	\$	\$	\$4	\$7,518	\$433	\$633	8%
JH HARDWARE OPERATIONS	\$21,346	\$2,645	\$	\$	\$	\$21,346	\$1,969	\$2,645	12%
JM IT PROGRAM MANAGEMENT	\$4,681	\$273	\$	\$	\$	\$4,681	\$268	\$273	6%
JP PROJECT MANAGEMENT OFFICE	\$1,082	\$197	\$	\$	\$	\$1,082	(\$178)	\$197	18%
JQ QUALITY CONTROL	\$1,329	\$172	\$	\$	\$	\$1,329	\$83	\$172	13%
JS SOFTWARE DEVELOPMENT & INTEGRATION	\$19,345	\$2,179	\$	\$	\$	\$19,345	\$1,110	\$2,179	11%
Information Technology Total Tier II	\$58,313	\$6,568	\$	\$	\$4	\$58,313	\$3,647	\$6,571	11%
Chief Operating Officer Tier II									
K CHIEF OPERATING OFFICER	\$431	\$207	\$	\$	\$	\$431	\$732	\$207	48%
KE ENVIRONMENT, FISH AND WILDLIFE	\$	(\$4)	\$164,060	\$13,226	\$612	\$164,060	\$13,858	\$13,835	8%
KL ENERGY EFFICIENCY	\$	\$	\$92,568	\$12,659	\$	\$92,568	\$9,199	\$12,659	14%
KS CUSTOMER SUPPORT SERVICES	\$7,633	\$985	\$	\$19	\$1	\$7,633	\$517	\$1,005	13%
Chief Operating Officer Total Tier II	\$8,064	\$1,188	\$256,628	\$25,904	\$613	\$264,692	\$24,305	\$27,705	10%
General Counsel Tier II									
L GENERAL COUNSEL	\$2,437	\$85	\$5,694	\$404	\$416	\$8,131	\$779	\$906	11%
General Counsel Total Tier II	\$2,437	\$85	\$5,694	\$404	\$416	\$8,131	\$779	\$906	11%
TOTAL TIER II CORPT DEPT - balance should foot to Total Tier I	(\$100)	(\$15,491)	\$967,598	\$84,417	\$56,145	\$967,498	\$74,578	\$125,070	13%

